

Residential Schedule A

Residential Rates – A, G, PA, N

Rate A – Residential

Rate A is available only to residential members in residences, mobile homes or individually metered apartments.

Rate A	
Facilities Charge	Energy Charge (\$/kWH)
\$15.00	\$0.105

Rate G - Good Cents Homes Discount Rider

Rate G is only available to a certified Good Cents member. All kilowatt-hours sold under this Schedule will be discounted in the amount received by the Cooperative from the South Carolina Public Service Authority. This rider is no longer available to new participants.

Rate G			
Facilities Charge	Energy Charge (\$/kWH)	Credit (New)	Credit (Retrofit)
\$15.00	\$0.105	\$12.00	\$8.25

Rate PA - PrePaid Billing Rider

Rate PA is available for members using the PrePaid Billing Method, the monthly facilities charge will be increased \$9.00 per month. Other terms and conditions for service under this rider are set forth in the PrePaid Application and Contract.

Rate PA	
Facilities Charge	Energy Charge (\$/kWH)
\$24.00	\$0.105

Rate N – Net Metering Rider

Rate N is a rider to Rate A and is available to all retail members who own and operate a solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro generating system, located and used at the member's primary legal residence where a part or all of the electrical requirements of the member can be supplied from the member's generating system. The rated capacity of the member's generating system shall not exceed the lesser of the member's estimated maximum kilowatt demand or 20 kilowatts. The member must fully comply with the Cooperative's Interconnection Standard.

Rate N	
Facilities Charge	Energy Charge (\$/kWH)
\$15.00	\$0.105

Commercial Schedule B

Small Commercial Rates – B, B2, NC [

Rate B is available to non-residential, businesses, farms and recreational use members requiring Cooperative facilities of less than 50 KVA.

Rate B	
Facilities Charge	Energy Charge (\$/kWH)
\$30.00	\$0.105

Rate B2 - Multi-Service Same Premise Rider

Rate B2 is available for commercial accounts which are residential in nature with usage of 500 kWh or less per month

Rate B2	
Facilities Charge	Energy Charge (\$/kWH)
\$15.00	\$0.105

Seasonal Rider

A yearly \$200 facilities charge will be required for reconnects and disconnects on seasonal accounts in addition to any monthly facilities charge levied. Facilities charge for any 12 month period should not exceed \$360.

Rate NC – Net Metering Commercial Rider

This Rate is a rider to Rate B and is available to all retail members who own and operate a solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro generating system, located and used at the member's primary legal business where a part or all of the electrical requirements of the member can be supplied from the member's generating system. The rated capacity of the member's generating system shall not exceed the lesser of the member's estimated maximum kilowatt demand or 50 kilowatts. The member must fully comply with the Cooperative's Interconnection Standard.

Rate NC	
Facilities Charge	Energy Charge (\$/kWH)
\$30.00	\$0.105

Large Commercial Schedules

Large Commercial Rates – LL, CP, LI, LP [

Rate LL - Large Commercial

Rate LL is available for Commercial, Industrial and three-phase rural service members requiring Cooperative facilities of 50 kVA or greater.

Rate LL		
Facilities Charge	Energy Charge (\$/kWH)	Demand Charge (\$/kW)
\$55.00	\$0.08	\$7.50

Rate CP - Coincident Peak Demand Rate

Rate CP is available for Commercial, Industrial and Governmental members requiring Cooperative facilities greater than 100 KVA.

Rate CP		
Facilities Charge	Energy Charge (\$/kWH)	Demand Charge (\$/kW)
\$130.00	\$0.068	\$16.00

Rate LI - Irrigation Rider

Rate LI is available to seasonal irrigation accounts requiring Cooperative facilities of 50 KVA or greater.

Rate LI		
Facilities Charge	Energy Charge (\$/kWH)	Demand Charge (\$/kW)
\$35.00	\$0.068	\$16.00

Rate LP - Large Industrial Service

Rate LP is available to any industrial member engaged in manufacturing activities requiring Cooperative facilities greater than 1000 KVA and subject to a 10 year contract. Billing provisions are available upon request.

BLACK RIVER ELECTRIC COOPERATIVE, INC.

SCHEDULE "A"

EFFECTIVE OCTOBER 1, 2013

RESIDENTIAL SERVICE

AVAILABILITY

Service hereunder is available to residential members in residences, mobile homes or individually metered apartments and other residential facilities as approved by management.

TYPE OF SERVICE

The Cooperative will furnish single-phase service through one meter at one delivery point at available secondary voltage.

All motors of more than 10 HP must be equipped with starting compensators. The Cooperative reserves the right to deny service to any motor that would be detrimental to the service of other members. Upon request, the member may pay all costs associated with upgrading the system to the point at which starting the member's motor would not degrade the service to other members.

Any member installed generating or converting equipment that can operate in parallel with the Cooperative's service, must be manufactured, installed and operated in accordance with Governmental and industry standards, and must fully conform to the Cooperative's Interconnection Standard. The Cooperative shall have the right to suspend delivery of electricity for failure to comply with these standards.

MONTHLY RATE

FACILITIES CHARGE	\$15.00
ENERGY CHARGE	\$0.105 per kilowatt hour (kWh)

FRANCHISE FEES

For members located within municipalities where the Cooperative has a signed franchise agreement, any applicable franchise fees will be passed through to the member.

TERMS OF PAYMENTS

Bills under this schedule are due and payable at the office of the Cooperative on or before the twenty-fifth day after the date of the bill.

GOOD CENTS HOMES DISCOUNT RIDER

All kilowatt-hours sold under this rider to a certified Good Cents member will be discounted in the amount received by the Cooperative from the South Carolina Public Service Authority. This rider is no longer available to new participants.

PREPAID BILLING RIDER

For members using the PrePaid Billing Method, the monthly facilities charge will be increased \$9.00 per month. Other terms and conditions for service under this rider are set forth in the PrePaid application and contract.

NET METERING RIDER

See attached rider

WHOLESALE POWER COST ADJUSTMENT

The Cooperative may, at the direction of the Board of Trustees, adjust the monthly retail energy charge by the amount that the Cooperative's 12 month average Wholesale Power Purchase Price per kWh exceeds \$0.08. The Wholesale Power Purchase Price will include all adjustments less industrial billings.

BLACK RIVER ELECTRIC COOPERATIVE, INC.

SCHEDULE "LL"

EFFECTIVE OCTOBER 1, 2013

LARGE POWER

AVAILABILITY

Service hereunder is available for commercial, industrial and three-phase rural service members requiring Cooperative facilities of 50 KVA or greater.

TYPE OF SERVICE

The Cooperative will furnish service through one meter at one delivery point at available voltages.

The type of service supplied will depend upon the voltage available. Prospective members should ascertain the available voltage by inquiry at the Cooperative office before purchasing equipment.

Motors of 10 HP or less may be single-phase. All motors of more than 10 HP must be equipped with starting compensators. All motors of more than 25 HP must be of the slip ring type and include reduced voltage starting. The Cooperative may permit other types of motors when it determines that the installation would not be detrimental to the service of the Cooperative. The Cooperative reserves the right to deny service to any motor that would be detrimental to the service of other members. Upon request, the member may pay all costs associated with upgrading the system to the point at which starting the member's motor would not degrade the service to other members.

Any member installed generating or converting equipment that can operate in parallel with the Cooperative's service, must be manufactured, installed and operated in accordance with Governmental and industry standards, and must fully conform to the Cooperative's Interconnection Standard. The Cooperative shall have the right to suspend delivery of electricity for failure to comply with these standards.

MONTHLY RATE

FACILITIES CHARGE	\$55.00
DEMAND CHARGE	\$ 7.50 per kilowatt (kW)
ENERGY CHARGE	\$ 0.08 per kilowatt hour (kWh)

SALES TAX AND FRANCHISE FEES

The member will pay the amount of any sales, use, excise, franchise or utility taxes or charges as required by law where applicable.

BILLING DEMAND

The billing demand shall be the maximum 15 minute interval KW registered during the current month by a demand meter suitable for measuring demands.

TERMS OF PAYMENT

Bills under this schedule are due and payable at the office of the Cooperative on or before the twenty-fifth day after the date of the bill.

WHOLESALE POWER COST ADJUSTMENT

The Cooperative may, at the direction of the Board of Trustees, adjust the monthly retail energy charge by the amount that the Cooperative's 12 month average Wholesale Power Purchase Price per kWh exceeds \$0.08. The Wholesale Power Purchase Price will include all adjustments less industrial billings.

BLACK RIVER ELECTRIC COOPERATIVE, INC.

SCHEDULE "CPD"

EFFECTIVE OCTOBER 1, 2013

CP DEMAND

AVAILABILITY

Service hereunder is available for commercial, industrial and Governmental members requiring Cooperative facilities greater than 100 KVA.

TYPE OF SERVICE

The Cooperative will furnish three-phase service at available distribution voltages.

Motors of 10 HP or less may be single-phase. All motors of more than 10 HP must be equipped with starting compensators. All motors of more than 25 HP must be of the slip ring type and include reduced voltage starting. The Cooperative may permit other types of motors when it determines that the installation would not be detrimental to the service of the Cooperative. The Cooperative reserves the right to deny service to any motor that would be detrimental to the service of other members. Upon request, the member may pay all costs associated with upgrading the system to the point at which starting the member's motor would not degrade the service to other members.

Any member installed generating or converting equipment that can operate in parallel with the Cooperative's service, must be manufactured, installed and operated in accordance with Governmental and industry standards, and must fully conform to the Cooperative's Interconnection Standard. The Cooperative shall have the right to suspend delivery of electricity for failure to comply with these standards.

MONTHLY RATE

FACILITIES CHARGE	\$130.00
DEMAND CHARGE	\$ 16.00 per kilowatt (kW)
ENERGY CHARGE	\$ 0.068 per kilowatt hour (kWh)

SALES TAX AND FRANCHISE FEES

The member will pay the amount of any sales, use, excise, franchise or utility taxes or charges as required by law where applicable.

BILLING MONTH

The term "month" as used in this schedule means calendar month, from 12:01 AM on the first day of the month to 11:59 PM on the last day of the month.

DEMAND CHARGE

Demand charge is the member's 60 minute demand measured at the time of the Combined SCPSA-Central System monthly territorial peak demand (MTPD).

TERMS OF PAYMENT

Bills under this schedule are due and payable at the offices of the Cooperative on or before the twenty-fifth day after the date of the bill.

IRRIGATION RIDER

This rider is applicable to seasonal irrigation accounts requiring Cooperative facilities of 50 KVA or greater with a facilities charge of \$35.00 per month. This facilities charge will be billed for each month of the year.

WHOLESALE POWER COST ADJUSTMENT

The Cooperative may, at the direction of the Board of Trustees, adjust the monthly retail energy charge by the amount that the Cooperative's 12 month average Wholesale Power Purchase Price per kWh exceeds \$0.08. The Wholesale Power Purchase Price will include all adjustments less industrial billings.

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BLACK RIVER ELECTRIC COOPERATIVE, INC.

SCHEDULE "B"

EFFECTIVE OCTOBER 1, 2013

COMMERCIAL – SMALL

AVAILABILITY

Service hereunder is available to members with non-residential, business, farm or recreational use requiring Cooperative facilities of less than 50 KVA.

TYPE OF SERVICE

The Cooperative will furnish service through one meter at one delivery point at available secondary voltage. The type of service supplied will depend upon the voltage available. Prospective members should ascertain the available voltage by inquiry at the Cooperative office before purchasing equipment.

Motors of 10 HP or less may be single-phase. All motors of more than 10 HP must be equipped with starting compensators. All motors of more than 25 HP must be of the slip ring type and include reduced voltage starting. The Cooperative may permit other types of motors when it determines that the installation would not be detrimental to the service of the Cooperative. The Cooperative reserves the right to deny service to any motor that would be detrimental to the service of other members. Upon request, the member may pay all costs associated with upgrading the system to the point at which starting the member's motor would not degrade the service to other members.

Any member installed generating or converting equipment that can operate in parallel with the Cooperative's service, must be manufactured, installed and operated in accordance with Governmental and industry standards, and must fully conform to the Cooperative's Interconnection Standard. The Cooperative shall have the right to suspend delivery of electricity for failure to comply with these standards.

MONTHLY RATE

FACILITIES CHARGE	\$30.00 per month
ENERGY CHARGE	\$ 0.105 per kilowatt hour (kWh)

SALES TAX AND FRANCHISE FEES

The member will pay the amount of any sales, use, excise, franchise or utility taxes or charges as required by law where applicable.

TERMS OF PAYMENT

Bills under this schedule are due and payable at the office of the Cooperative on or before the twenty-fifth day after the date of the bill.

SEASONAL RIDER

A yearly \$200 facilities charge will be required for reconnects on seasonal accounts in addition to any monthly facilities charge levied. Facilities charge for any 12 month period should not exceed \$360.

MULTI-SERVICE SAME PREMISE RIDER

This rider is available to commercial accounts which are residential in nature with usage of less than 500 kilowatt hours (kWh) per month. The facilities charge for this rider will be \$15.00 per month.

NET METERING RIDER

See attached rider

WHOLESALE POWER COST ADJUSTMENT

The Cooperative may, at the direction of the Board of Trustees, adjust the monthly retail energy charge by the amount that the Cooperative's 12 month average Wholesale Power Purchase Price per kWh exceeds \$0.08. The Wholesale Power Purchase Price will include all adjustments less industrial billings.

BLACK RIVER ELECTRIC COOPERATIVE, INC.

NET METERING RIDER

FOR RESIDENTIAL AND SMALL COMMERCIAL RATES

AVAILABILITY

This rider is available in conjunction with the Cooperative's Residential Rate A and the Cooperative's Small Commercial Rate B. All retail members who own and operate a solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro generating system, located and used at the member's primary legal residence or business where a part or all of the electrical requirements of the member can be supplied from the member's generating system can receive service under this rider.

The rated capacity of the member's generating system shall not exceed the lesser of (a) the member's estimated maximum kilowatt demand or (b) 20 kilowatts for a residential system or 100 kilowatts for a nonresidential system.

The member's generating system as referenced above must be manufactured, installed and operated in accordance with governmental and industry standards, and must fully conform with the Cooperative's Interconnection Standard.

This rider is available on a first come, first serve basis, except that the total capacity of all retail member generating systems under this rider shall not exceed 0.2% of the Cooperative's hourly integrated peak load, as measured at its distribution substations, for the prior calendar year.

If the member's proposed installation results in exceeding this limit, the member will be notified that service under this rider is not allowed.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the Availability section above. The monthly bill shall be determined as follows:

For electric service under a standard, non time-of-use rate schedule (Rates A and B):

1. The facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the Availability section above. For purposes of calculating monthly energy in kilowatt-hours, member's usage shall be reduced by the total of (a) any excess energy delivered to the Cooperative in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to members shall never be less than zero. For any billing month

- during which excess energy exceeds the member's usage in total, producing a net credit, the respective energy charges for the month shall be zero. Credits shall not offset the facilities charge for the applicable rate schedule.
3. Excess energy not used in the current billing month to reduce billed kilowatt-hour usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kilowatt-hour usage shall be reset to zero each June 1. Excess energy delivered prior to June 1 will only be used to reduce usage provided by the Cooperative prior to June 1.
 4. There will be no compensation paid to the retail member for excess energy granted to the Cooperative.
 5. *For each nameplate kW of installed solar photovoltaic generating capacity, there is a \$5.00 per month distribution service charge. However, for the term of the rider, this charge to consumer will be waived by the Cooperative and paid by the wholesale power supplier.*
 6. *For each nameplate kW of installed, wind-powered, biomass-fueled, or micro-hydro generation, the monthly distribution service charge will be determined on a case by case basis. However, for the term of the rider, this charge to consumer will be waived by the Cooperative and paid by the wholesale power supplier.*

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

General Provisions

1. To qualify for this rider, the retail member must first qualify for and be served on one of the rate schedules as described above in the Availability section. The member must also meet all other qualifications as outlined in the Availability section.
2. All provisions of the applicable residential or commercial rate schedules described above will apply to service supplied under this rider.
3. The retail member must execute an Interconnection Agreement prior to receiving service under this rider. The agreement shall include a description of the conditions related to interconnection of the member generation with the Cooperative's electrical system.
4. Renewable energy generators will retain ownership of Renewable Energy Credits (RECs) until a market for RECs is fully developed as reasonably determined by the Cooperative. After a market for RECs is fully developed, then, annually, any RECs associated with net excess generation shall be granted to the Cooperative when the net excess generation balance is set to zero.

Special Provisions

The Cooperative will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the member pays the difference in costs between non-standard service and standard service or pays to the Cooperative its normal monthly facility charge based on such difference in costs.

CONTRACT TERM

Contracts shall be written for a period of not less than one (1) year and shall be renewed for successive one (1) year periods. After the initial period, either party may terminate service under this rider by giving a sixty (60) day notice in writing. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Cooperative's General Terms and Conditions are incorporated by reference and are part of this rider.

EFFECTIVE DATE

Bills rendered on or after February 20, 2012